



TOWN BOARD WORK SESSION

October 27, 2025 - 5:30 PM

1st Floor Conference Room, 301 Walnut Street, Windsor, CO 80550

To view Town Board meeting broadcasts, visit
www.windsorgov.com/MeetingsOnDemand.

AGENDA

GOAL of this Work Session is to have the Town Board receive information on topics of Town business from the Town Manager, Town Attorney and Town staff in order to exchange ideas and opinions regarding these topics.

Members of the Public in attendance are asked to be recognized by the Mayor before participating in any discussions of the Town Board

WORK SESSION AGENDA ITEMS

1. New Hire Meet the Board
2. Front Range Energy – Carbon Storage Solutions Subsurface - Easement Acquisition – Uwyo Connection
3. Future Meetings Agenda

The Town of Windsor will make reasonable accommodations for access to Town services, programs, and activities and will make special communication arrangements for persons with disabilities. Please call (970) 674-2400 by noon on the Thursday prior to the meeting to make arrangements.



MEMORANDUM

Date: October 27, 2025
To: Mayor and Town Board
From: Kevin Cornelison, HR Manager
Re: New Hire Meet the Board
Item #: 1.

Background / Discussion:

Employee Name	Position Title	Date of Hire	Department Head
Samantha Pollock	Stormwater Coordinator	6/9/2025	Brian Rowe
Chris Crutchfield	Stormwater Inspector	6/16/2025	Brian Rowe
Lucas Antholz	Stormwater Supervisor	6/16/2025	Brian Rowe
Chris Claymore	WWTP Superintendent	7/7/2025	Brian Rowe
EmaMarie Garn	Fleet Apprentice	8/25/2025	Brian Rowe
Jim Wielibnicki	Water Systems Superintendent	10/13/2025	Brian Rowe

Financial Impact:

Relationship to Strategic Plan:

Recommendation:

CC:

Attachments:



MEMORANDUM

Date: October 27, 2025
To: Mayor and Town Board
From: Daniel Money, Town Attorney
Re: Front Range Energy – Carbon Storage Solutions Subsurface - Easement Acquisition – Uwyo Connection
Item #: 2.

Background / Discussion:

Front Range Energy, through its wholly owned subsidiary, Carbon Storage Solutions, is seeking to add additional Town of Windsor-owned land to its existing subsurface easement agreement with the Town. The easement is for very deep (over 8,400 feet below the surface) rock pore space under Town properties. These easements will allow for the storage of CO₂ for their Class VI carbon capture project, the first of its kind in Colorado. The additional land acreage is 24 acres and comes with an easement payment of \$8,400. Along with additional new hires, the project is estimated to generate over \$1 million annually in local government and school district property taxes.

Financial Impact:

N/A

Relationship to Strategic Plan:

Recommendation:

CC:

Attachments:

1. Town of Windsor October 2025 Meeting Packet
2. CCUS 101

FRONT RANGE STORAGE COMPLEX
US EPA UIC Class VI permit (Permit # CO62455-12770)

List of Acronyms and Abbreviations

CO ₂ = carbon dioxide CSS = Carbon Storage Solutions, LLC GS = geologic sequestration	PISC = Post-Injection Site Care UIC = Underground Injection Control US EPA = United States Environmental Protection Agency
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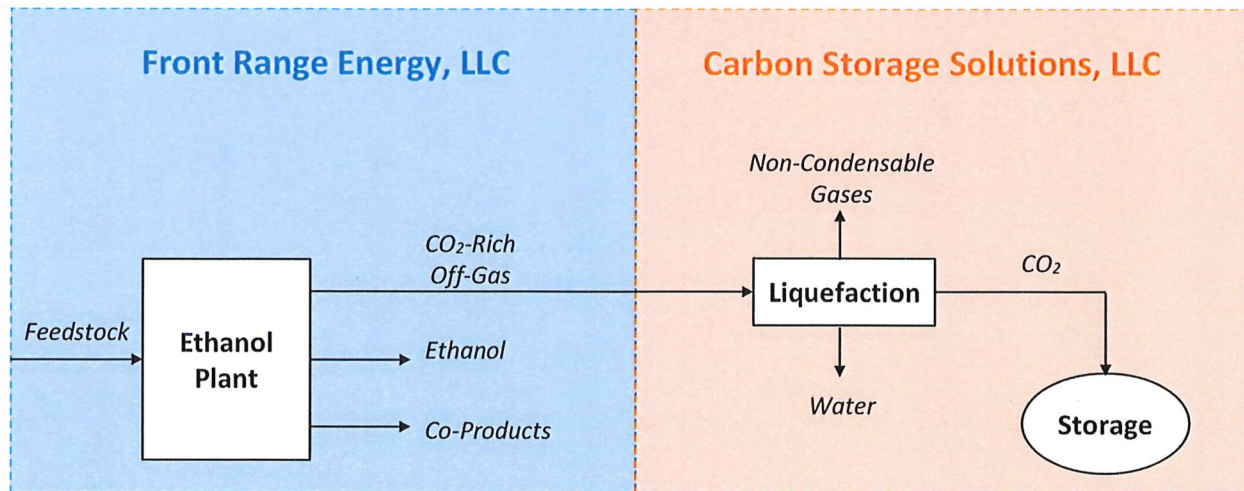
Part J.I. Description of Business

Carbon Storage Solutions, LLC (CSS) is the Applicant and the owner/operator of the geologic sequestration (GS) facility. CSS is a wholly owned subsidiary of Front Range Energy, LLC (FRE) – owner/operator of an existing dry-mill ethanol plant in Windsor, CO that produces fuel-grade ethanol and other products. The overall goal of the project is to implement a successful GS project for the FRE/CSS facilities by accomplishing the following objectives:

- Capture up to 127,800 metric ton per year of carbon dioxide (CO₂) from the existing fermentation off-gas system at the FRE ethanol plant
- Liquefy the captured CO₂ using surface equipment co-located at the FRE ethanol plant
- Sequester the CO₂ in the storage complex operated under a United States Environmental Protection Agency (US EPA) Underground Injection Control (UIC) Class VI permit
- Inject the CO₂ into the storage complex for at least 12 years, followed by post-injection site care (PISC) and site closure per US EPA regulations.

Figure J.I-1 illustrates the integration of the GS project with the existing FRE facility. The addition of the GS project diverts CO₂ emissions from the existing fermentation off-gas system into long-term underground storage.

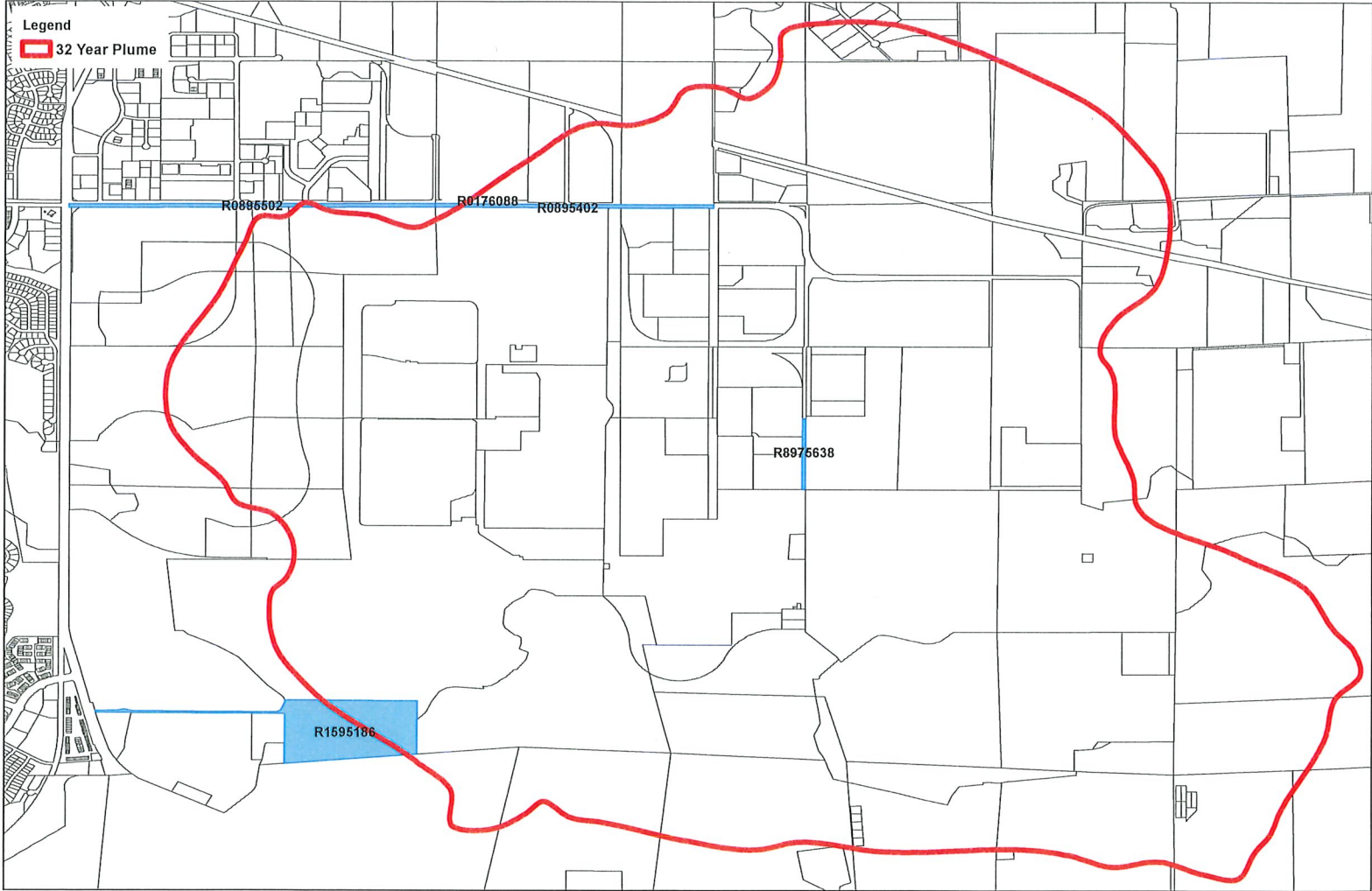
Figure J.I-1. Integration of GS Project with Front Range Energy



Project Benefits

Carbon Storage Solutions is expected to provide positive economic and environmental benefits for Windsor, Weld County and the state of Colorado. The project is designed to meet the highest safety standards, while also providing:

- Delivery of a very low carbon biofuel with over 80% less GHG emissions than gasoline, meeting growing demand for low-carbon fuels produced in Colorado
- A significant reduction in the plant's greenhouse gas emissions, helping Colorado meet its aggressive carbon emissions reduction goals
- Economic benefits through property and other taxes, which will support local schools, first responders and more, in the town, county and state.
- Sustained operations for Front Range Energy, supporting high-paying jobs, tax benefits and reliable products, and strengthening the local community through continued investment, community involvement and other project benefits.
- A reliable market for corn, biomass and other ethanol precursors, meaning sustained support for Colorado's \$47 billion agricultural community
- In addition to the 45 temporary jobs created during the construction phase, Carbon Storage Solutions is expected to support up to five permanent positions for the life of the project.
- An independent study found that Carbon Storage Solutions could have a projected total property tax benefit of more than \$1million dollars for the surrounding community, on top of taxes already paid by Front Range Energy.
- This includes more than \$632k for the Town of Windsor and more than \$521k to local schools.
- The tax dollars generated by this project will help the Town of Windsor by funding public safety through the police department, supporting fire protection and emergency response and in helping maintain healthcare and childcare services for local families.



SUBSURFACE EASEMENT AGREEMENT

THIS SUBSURFACE EASEMENT AGREEMENT (this "Agreement") is made and entered into effective this 11th day of April, 2022 (the "Effective Date"), by and between the **Town of Windsor, a Colorado home rule municipality** ("Grantor"), having an address at 301 Walnut St. Windsor, CO 80550, and **Carbon Storage Solutions LLC, a Colorado Limited Liability Company** ("Grantee"), having an address at 31375 Great Western Dr. Windsor, Colorado 80550, and their respective successors and assigns. Grantor and Grantee may hereinafter sometimes to be referred to individually as a "Party" and, collectively, as the "Parties."

RECITALS:

A. Grantor owns all of the right, title and interest in and to the surface estate including the subsurface pore space under the following described property:

R5309508 – Lift Station

PT NW4 35-6-67 BEG CENTER NORTH 1/16 COR OF SEC 35 BNG N10D46'W THN S80D20'W 388.47' TO POB S00D00'E 100.16' N88D23'W 81.50' N00D04'W 97.87' TO POINT ON SLY ROW N90D00'E 81.58' TO POB

R4901807 – W2N2 of Great Western Drive

PT N2SE4 26-6-67 BEG COMM CTR E 16TH COR SEC 26 S00D22E 1319.76' S89D40W 65' N00D22W 1319.79' N89D41E 65' TO POB

R6777734 – E2N2 of Great Western Drive

PT TRACT A CORR GREAT WESTERN INDUSTRIAL PARK 2ND FG BEG CENT E1/16 COR N89D41'E 65' S00D22'E 1319' S89D40'W 65' N00D22'W 1319' TPOB

R6781161 – S/2 of Great Western Drive

TRACT A GREAT WESTERN INDUSTRIAL PARK 7TH FG
(the "Grantor Property")

B. Grantee intends to inject and store carbon dioxide in subsurface geological formations below the Grantor Property, the Adjacent Grantor Property and surrounding properties ("Storage Project").

C. In connection with the Storage Project, Grantee desires a subsurface easement ("Subsurface Easement") to use and occupy the subsurface space under the Grantor Property for directional drilling of exploration and injection wells from the surface of the Adjacent Grantor Property for the injection and storage of carbon dioxide.

D. Grantor is willing to grant the Subsurface Easement to Grantee, subject to the condition and restriction hereinafter set forth.

NOW, THEREFORE, in consideration of the Recitals which are a substantive part of the Agreement and the mutual promises contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

Section 1. Grant of Subsurface Easement. Grantor hereby grants and conveys to Grantee, its successors and assigns, a perpetual subsurface easement ("Subsurface Easement") to use and occupy the Grantor Property's subsurface space for below ground drilling, completing, operating and maintaining Class II exploratory well(s) and Class VI carbon sequestration well(s), for the perpetual injection, storage and disposal of carbon dioxide for the purpose of permanent geological storage in any non-hydrocarbon producing formation deeper than 7,000 feet below the surface in accordance with the Class VI permit, including subsurface ingress and egress thereto. The injected, stored and disposed of carbon dioxide allowable under the Class VI permit being collectively referred to herein as "Carbon"/"Carbon Dioxide." Grantor further commits as part of this Subsurface Easement to support Grantee in its efforts to establish a subsurface geologic storage unit under either applicable State or Federal law (in case such processes were developed), and to reasonably support Grantee in obtaining administrative approvals before applicable regulatory agencies including to cooperate in Class II and Class VI well permitting processes or other administrative processes before CODEQ/EPA/COGCC. Grantor grants Grantee the right to commit the Grantor Property to a unit formed for the purposes of geologic Carbon/Carbon Dioxide storage under either state or federal law, should such geologic storage or pore space unitization laws or regulations be developed.

Section 2. Non-Above Ground Surface Occupancy. Notwithstanding anything to the contrary herein contained, without the further written consent of Grantor, Grantee, its successors or assigns, shall not have the right to occupy or use any above ground Surface space of the Grantor Property for any reason, including the installation of equipment or facilities associated with any drilling or production operations. Provided, however, nothing in this Section 3 shall be deemed to diminish or in any way restrict the rights granted in this Agreement to use the underground Surface space (i.e., subsurface space) of the Grantor Property.

Section 3. Use of Grantor Property. Grantor reserves all rights of ownership, use, access and occupancy of the Grantor Property for any purpose whatsoever; provided, however, that Grantor's use of the Grantor Property shall not hinder, conflict or interfere with Grantee's rights in the Subsurface Easement herein granted. Subject to the any valid and existing rights of record, including previously granted oil and gas and mineral leases or severed mineral interests, Grantor shall not bore, drill, tunnel or undertake any digging or excavation on, through or under the Subsurface Easement nor authorize/allow any third party to do so by property right or otherwise without Grantee's prior written consent, which will not be unreasonably withheld. This Use of Grantor Property provision shall survive abandonment of the Subsurface Easement pursuant to Section 8 of this Agreement.

Section 4. Representations, Warranties, Disclaimers and Waivers. Grantor represents and warrants that it has exclusive and unencumbered Surface title rights to its Grantor Property including the subsurface space. Grantor represents and warrants that it has not granted any previous easement or property right to any third party in relation to the Grantor Property's subsurface space for mineral extraction purposes, subject to interests of record.

Grantor disclaims any express or implied warranty about the suitability/fitness of the land for the injection/sequestration/storage of Carbon/Carbon Dioxide. Grantor disclaims and waives any right or claim to title to Carbon/Carbon Dioxide injected, stored or disposed of by Grantee under this Subsurface Easement and to any compensation, consideration, or value proposition received/derived by Grantee as a result of its activities under this Subsurface Easement, including but not limited to payments, State or Federal tax credits or carbon/energy/environmental incentives, grants, or loans.

Grantee represents and warrants that all its operations within the Subsurface Easement will be conducted consistent with applicable States and Federal laws and regulations and that injection operations will not unreasonably interfere with existing uses of Grantor Property nor with the subsurface space for mineral extraction purposes, subject to interests of record.

Section 5. Limitation of Liability. Neither Party shall be liable to the other Party for consequential, incidental, punitive, exemplary or indirect damages in tort or in contract, or under any legal theory, and all such damages are hereby excluded and waived by the Parties hereto with respect to this Agreement and/or the exercise of the rights hereunder.

Section 6. Indemnification. Grantee shall defend, indemnify, protect and hold Grantor harmless from and against all liabilities, costs, expenses, obligations, losses, damages and claims (collectively, "Liability") resulting from the negligence, willful misconduct or breach of the Agreement by Grantee, its agents, contractors, employees, invitees, licensees and permittees in the exercise of the rights granted by this Agreement; provided, however, that such Liability is not due to any negligence, willful misconduct or breach by Grantor, its agents, contractors, employees, invitees, licensees or permittees. Grantee shall maintain property insurance covering this Subsurface Easement in an amount of not less than \$1,000,000 in coverage and such property insurance shall name Grantor as additional insured on such policy.

Section 7. Covenants Running With the Land; Assignment. The rights granted in this Agreement are appurtenant to, and covenants running with, the land and shall extend to and be binding upon and inure to the benefit of Grantor and Grantee and each of their respective heirs, executors, administrators, personal representatives, successors and permitted assigns. This Agreement is intended solely for the benefit of the Parties and shall not create any third-party beneficiary rights in any other person, other than the respective heirs, executors, administrators, personal representatives, successors and permitted assigns of Grantor and Grantee. Any sale, transfer, conveyance or other disposition of the Grantor Property or any interest therein by Grantor shall be subject to the Subsurface Easement granted herein. Grantee may assign to any other party the rights and Subsurface Easement herein granted, either in whole or in part, without Grantor's consent, as long as such assignee agrees to be bound by the terms of this Agreement.

Section 8. Abandonment. Unless previously released pursuant to the terms of the Payment Addendum/Letter Agreement, at its sole option, Grantee may relinquish and surrender this Subsurface Easement to Grantor at the earlier of the following: One year following Grantee's conclusion of monitoring, reporting, and verification post-injection site care requirements under either state or federal law including Class VI of the UIC program of the SDWA, UIC program director's authorization of site closure, or approval of a request for discontinuation of reporting pursuant to subpart RR of the EPA's Greenhouse Gas Reporting Program. Grantee shall provide

owner with written notice of its intent to abandon and record a Release of Subsurface Easement in the real property records of the county where the Grantor Property is located. Grantee may abandon in place the injected, stored, and disposed of Carbon/Carbon Dioxide and subsurface wellbores pursuant to applicable laws and regulations.

Section 9. Binding Effect. This Subsurface Easement is appurtenant to and shall be binding upon the Grantor Property and the Grantor, its successors and assigns. Grantee shall have the right to assign its rights under this Subsurface Easement, in whole or in part without approval or consent Grantor.

Section 10. Amendment; Entire Agreement. This Agreement may not be amended except by written agreement signed by all of the parties hereto. This Agreement constitutes the entire agreement between the Parties with respect to the subject matter hereof. Under no circumstances shall this Agreement or the relationship between the Parties be construed as creating a joint venture, partnership, agency or other relationship between the Parties.

Section 11. Authority. Grantor represents it is the lawful owner of the Grantor Property and has the legal authority to grant and convey this Subsurface Easement to Grantee.

Section 12. Choice of Law; Venue. This Agreement shall be governed by, and construed in accordance with, the laws of the State of Colorado, and the courts of that state shall be the exclusive courts of jurisdiction and venue.

Section 13. Attorneys' Fees. Except as limited by, and only as permitted by Colorado law, in the event of a dispute arising out of the interpretation or enforcement of this Agreement, the prevailing Party shall be entitled to reasonable attorneys' fees and costs.

Section 14. Severability. Invalidity or unenforceability of any one of the terms or provisions contained herein by judgment or court order shall in no way affect any other provisions, which shall remain in full force and effect.

Section 15. Memorandum. Grantee or its successors and assigns may, but shall not be required to, record a memorandum showing the location of the subsurface easement under and through the Grantor Property. If no such memorandum is filed, this easement shall be considered a blanket easement in the above described Grantor Property.

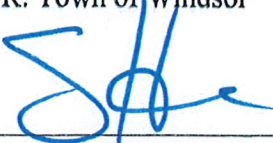
Section 16. Counterparts. This Agreement may be executed in counterparts each of which shall be considered one and the same agreement.

[Remainder of page intentionally left blank]

IN WITNESS WHEREOF, the parties have executed this Agreement as of the day and year first written above.

GRANTOR: Town of Windsor

By


Shane Hale, Town Manager

STATE OF COLORADO

)

) ss.

COUNTY OF WELD

)

The attached instrument was acknowledged before me this 19 day of APRIL, 2022, by Shane Hale, in his capacity as Town Manager for the Town of Windsor, Colorado.



Notary Public

My commission expires: NOVEMBER 29, 2024

CHRISTINE MARTIN
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20164045063
MY COMMISSION EXPIRES NOVEMBER 29, 2024

GRANTEE: Carbon Storage Solutions LLC

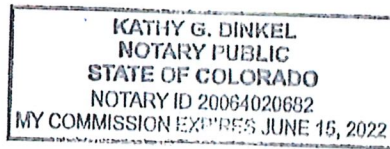
By [Signature]
Name Dan Sanders
Title Manager

STATE OF Colorado)
COUNTY OF Weld) ss.

The attached instrument was acknowledged before me this 13 day of April, 20 22,
by Dan Sanders.

Kathy G. Dinkel
(Signature of Notarial Officer)

Notary Public
(Title of Office)



My commission expires: 06/15/2022

Introduction to Carbon Capture, Utilization and Sequestration (CCUS)

CCUS Concepts

CCUS concepts

Carbon capture refers to carbon dioxide or CO₂ --not pure carbon

CO₂ when is injected is no longer a gas. It is dense phase.

CO₂ is injected into voids in the rock matrix called pore space.

The pore space is filled with salty water.

The injection well must be deep (>3000ft), below groundwater resources

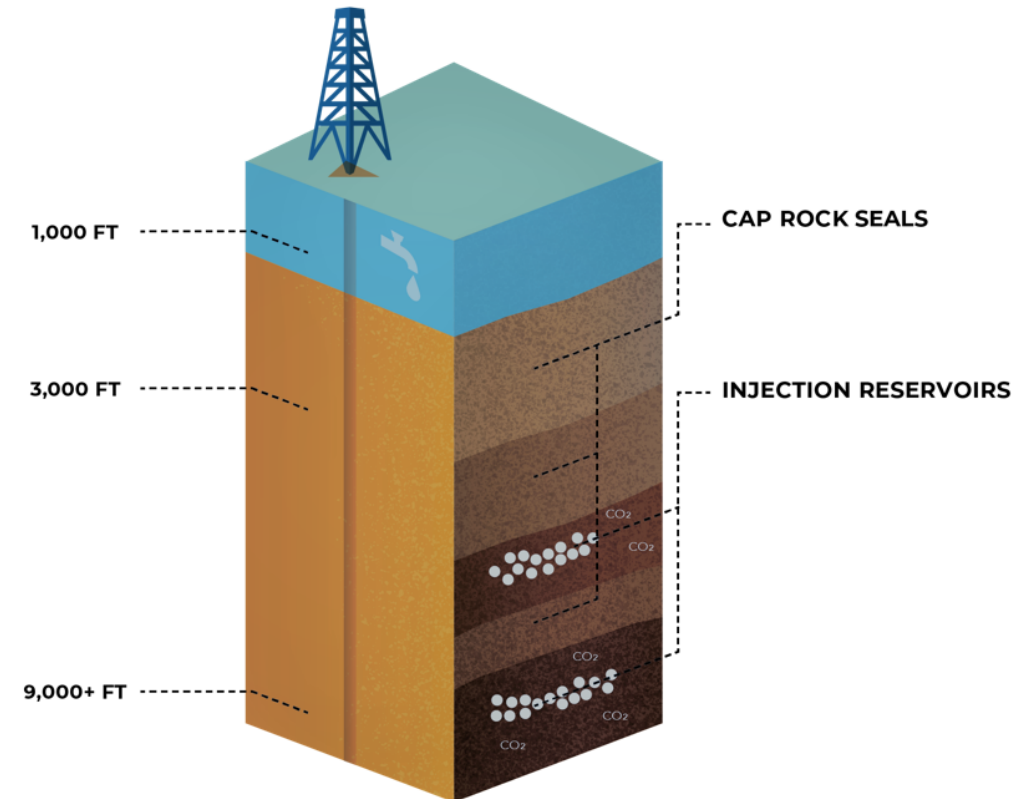
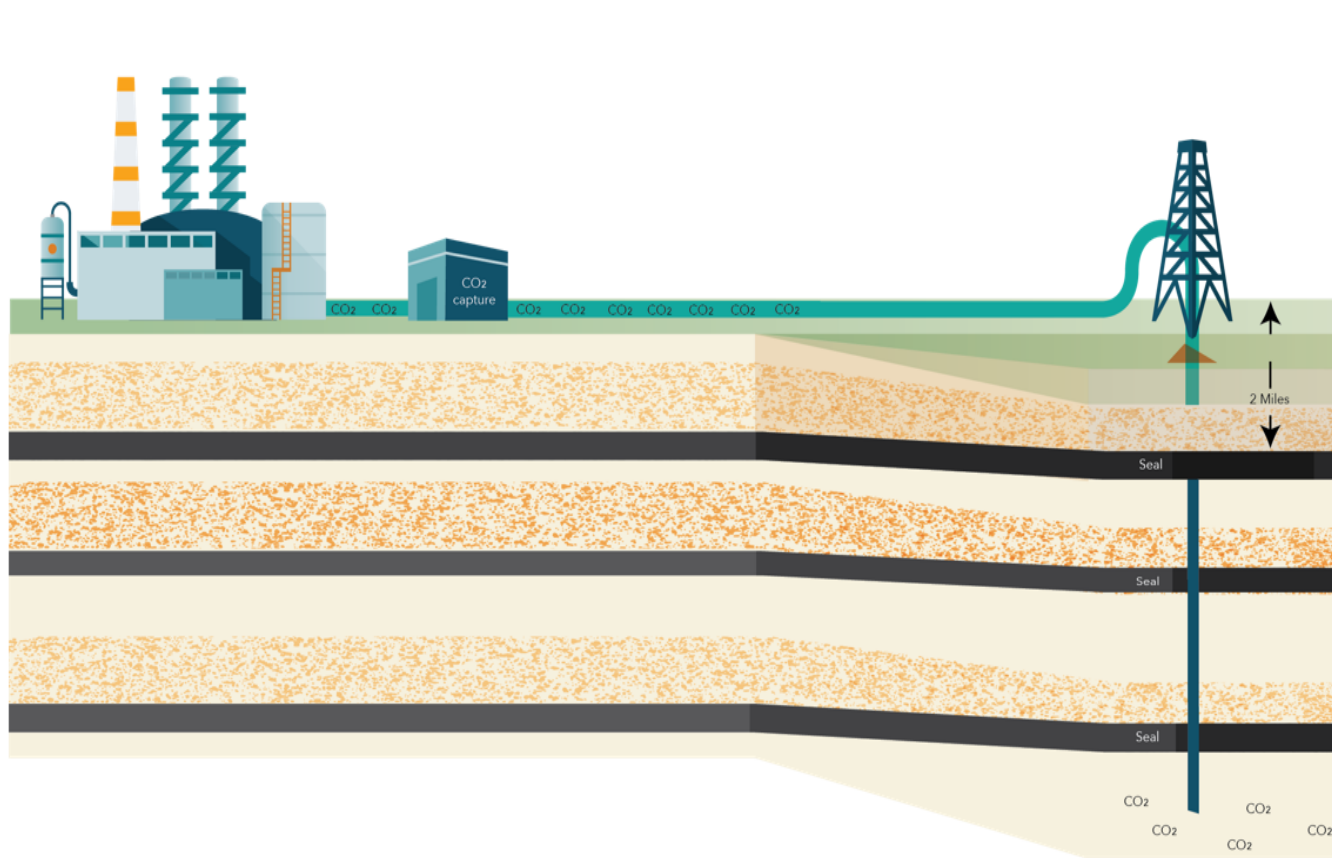
Fluids in the subsurface move slow (i.e. ft/yr.).

The geology is reviewed from all angles.

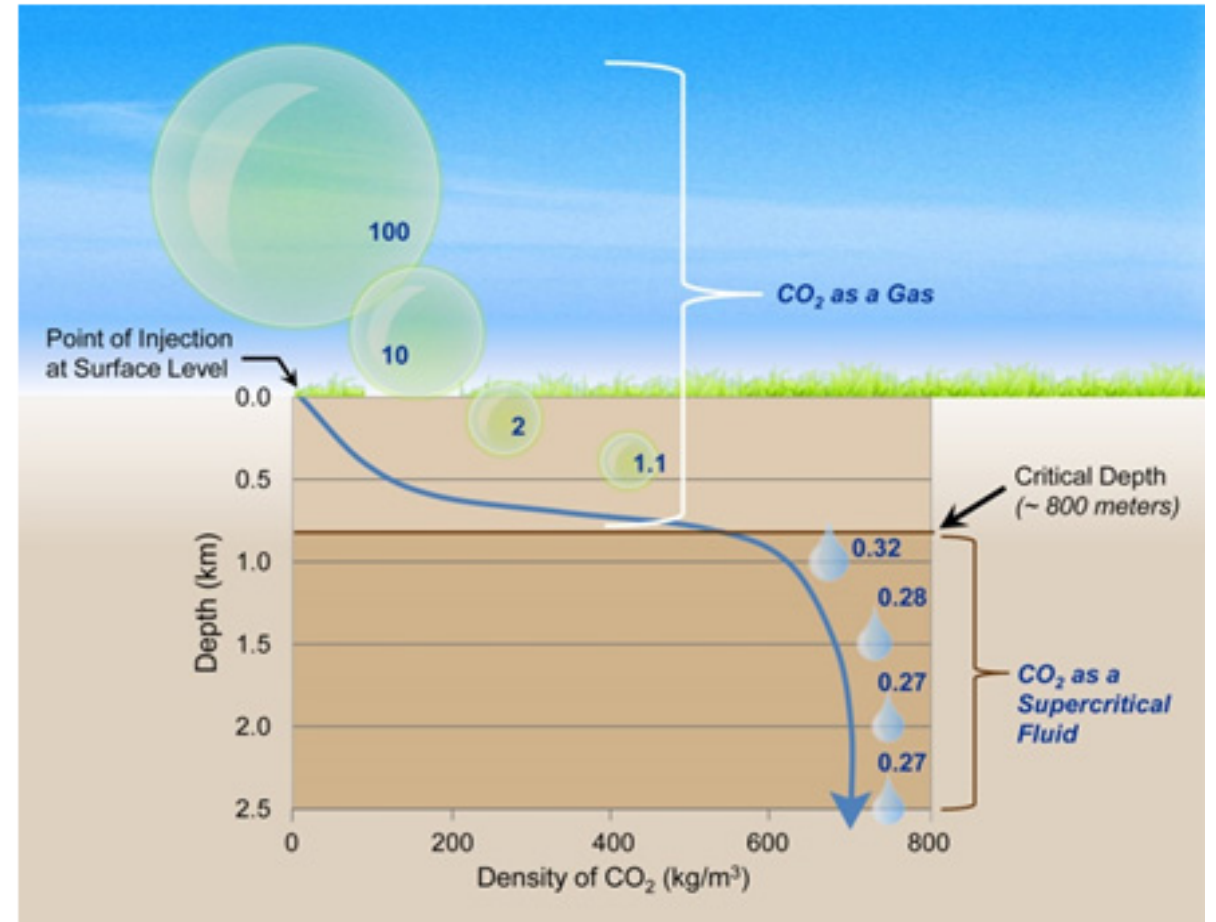
Risks are defined.

The Class VI standards must be met.

CO₂ Storage concepts: Conceptual project



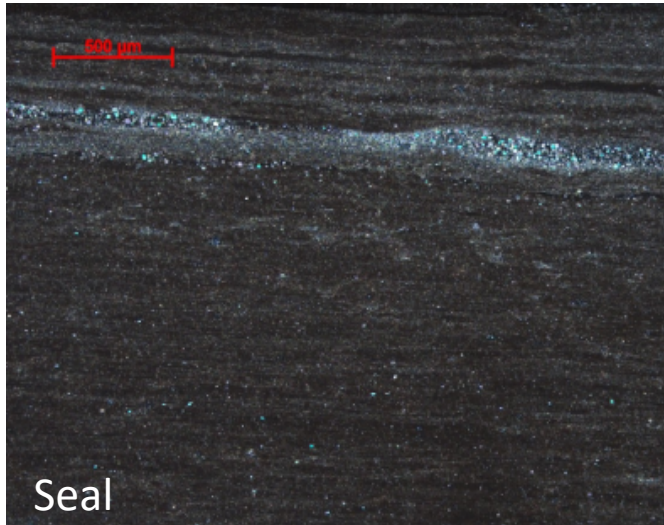
CO₂ Storage concepts: Dense phase CO₂



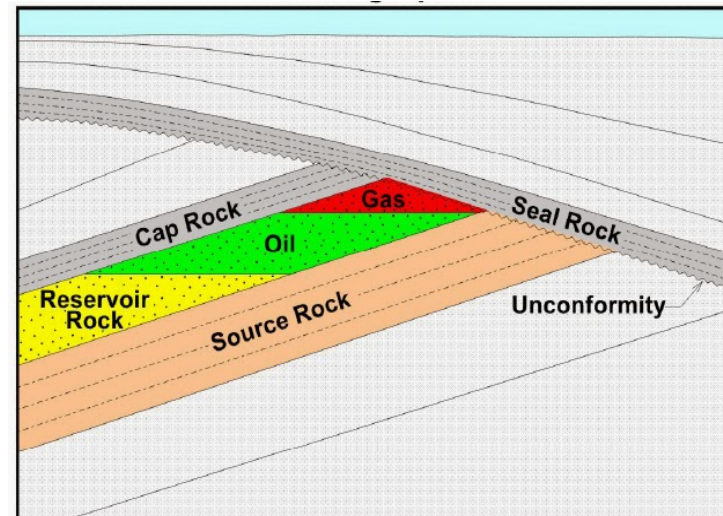
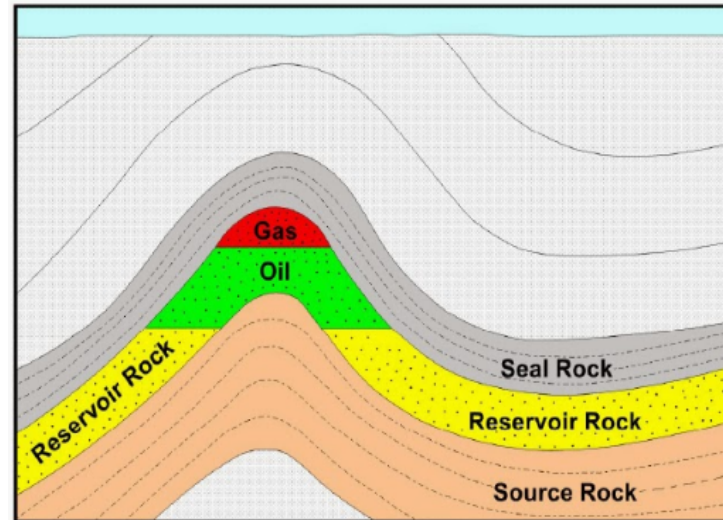
Dense phase or supercritical CO₂ is much smaller in volume.

CO₂ Storage concepts: Confining zone(s) and trapping

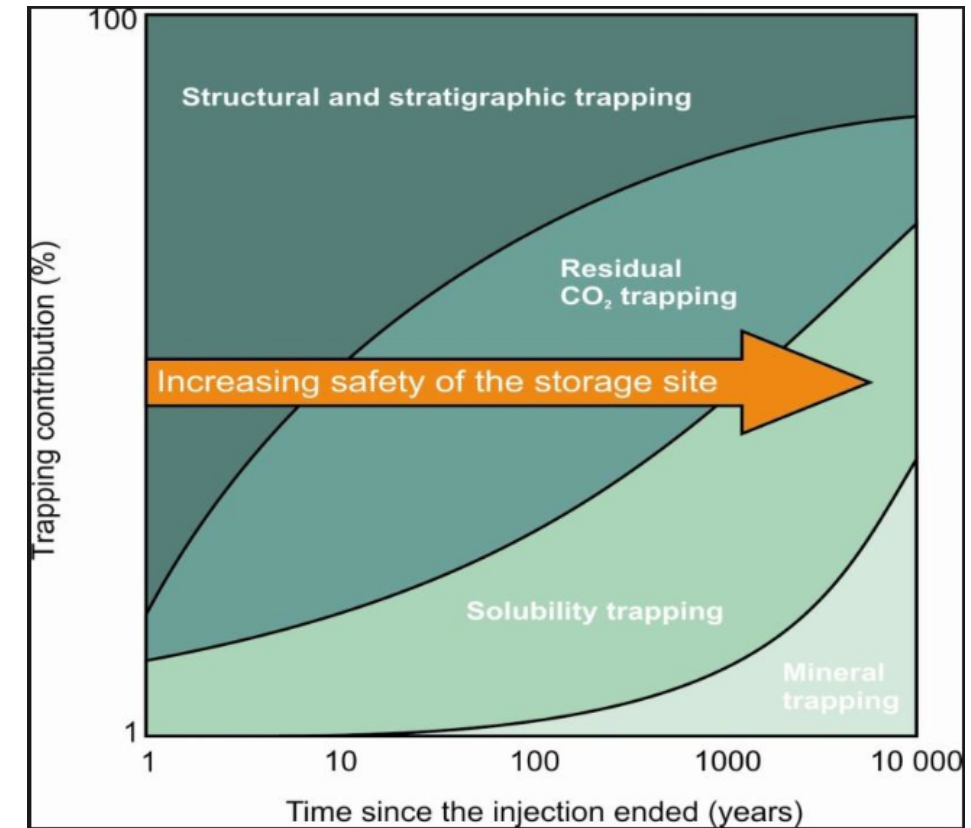
The seals.....



The traps...



Mineralization... over time



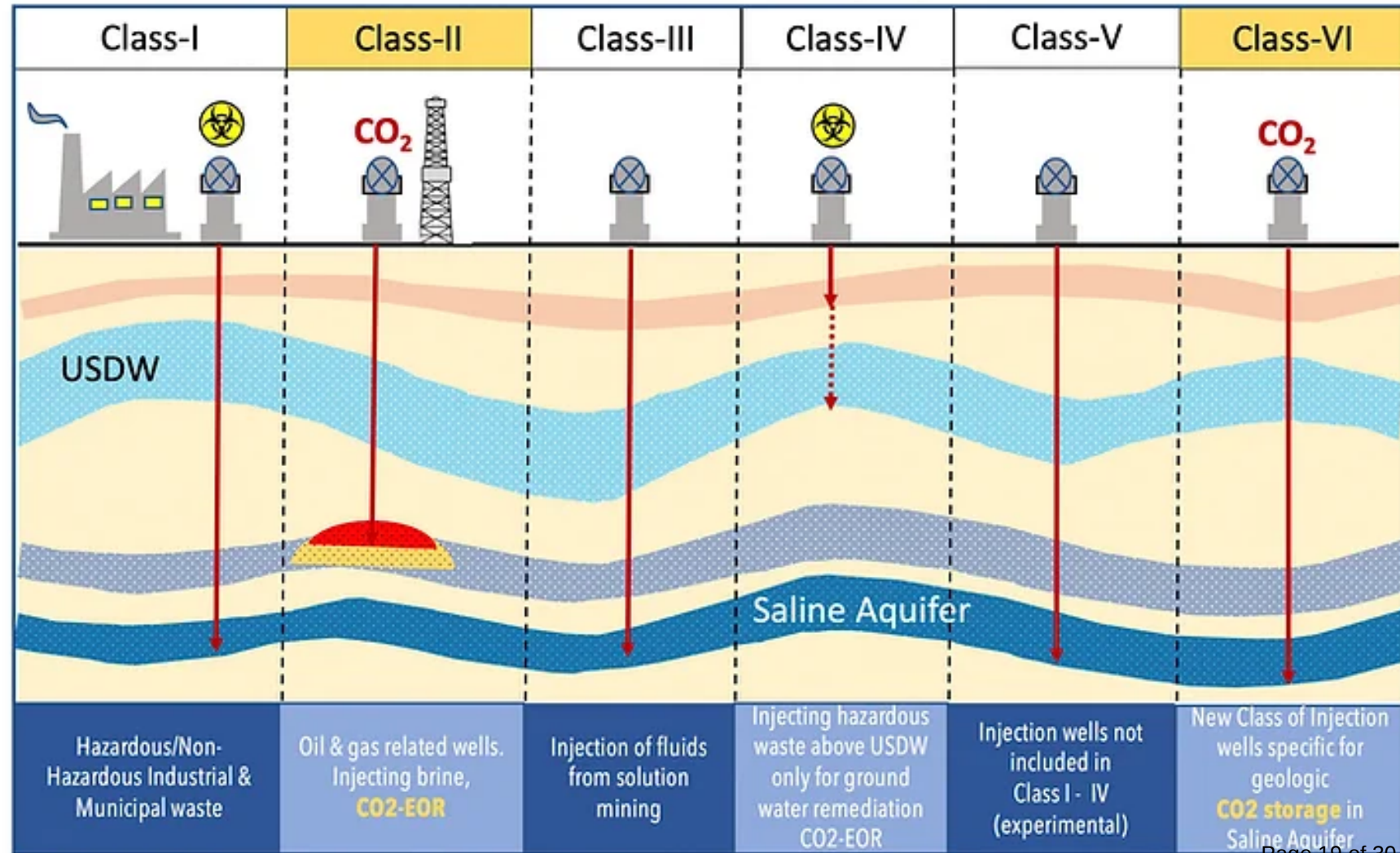
CCUS Permits

Underground Injection Control (UIC) Well Classes

- Class II- EOR or waste-water injection
- Class VI- Specific to permanent geologic storage of CO₂



CARBON CAPTURE | TRANSPORT | UTILIZATION | STORAGE OVERVIEW OF EPA INJECTION PERMIT CLASSES FOR CO₂ INJECTION (CLASS-II/VI)



Class VI Permit

Class VI: A well permitted for long-term geologic storage of CO₂ and designed to protect groundwater resources

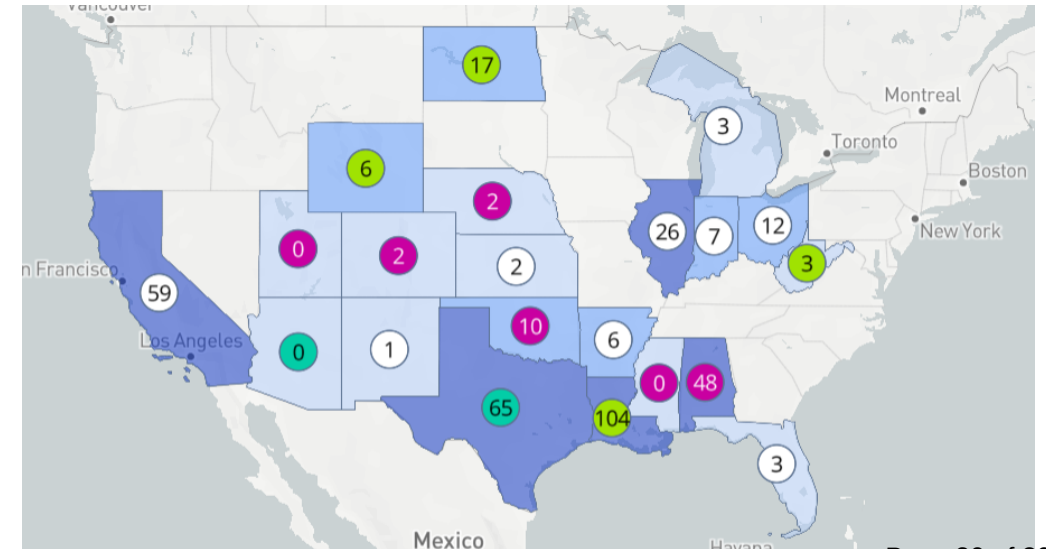
Regulated by U.S. Environmental Protection Agency (EPA)

- ✓ *Part of the Underground Injection Control (UIC) program under the federal Safe Drinking Water Act (SDWA)*
- ✓ *The UIC program is designed to protect Underground Sources of Drinking Water (USDW); the program is not intended to protect any other environmental or human receptors*
- ✓ *This means that CCS/CCUS projects will necessarily require a host of other permits and/or approvals*

Application Requirements Fall into Two Broad Buckets

- ✓ *Geologic and Technical*
- ✓ *Administrative (i.e., law, policy, financial, commercial)*

<https://www.catf.us/classviwellsmap/>



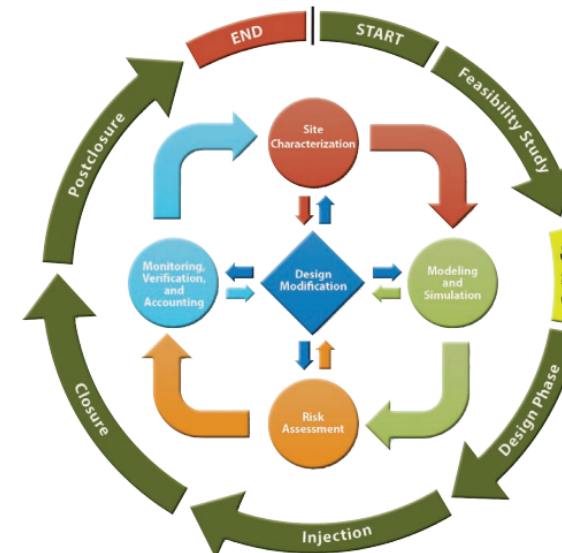
Application approach – *Geologic and Technical*

General Technical Workflow

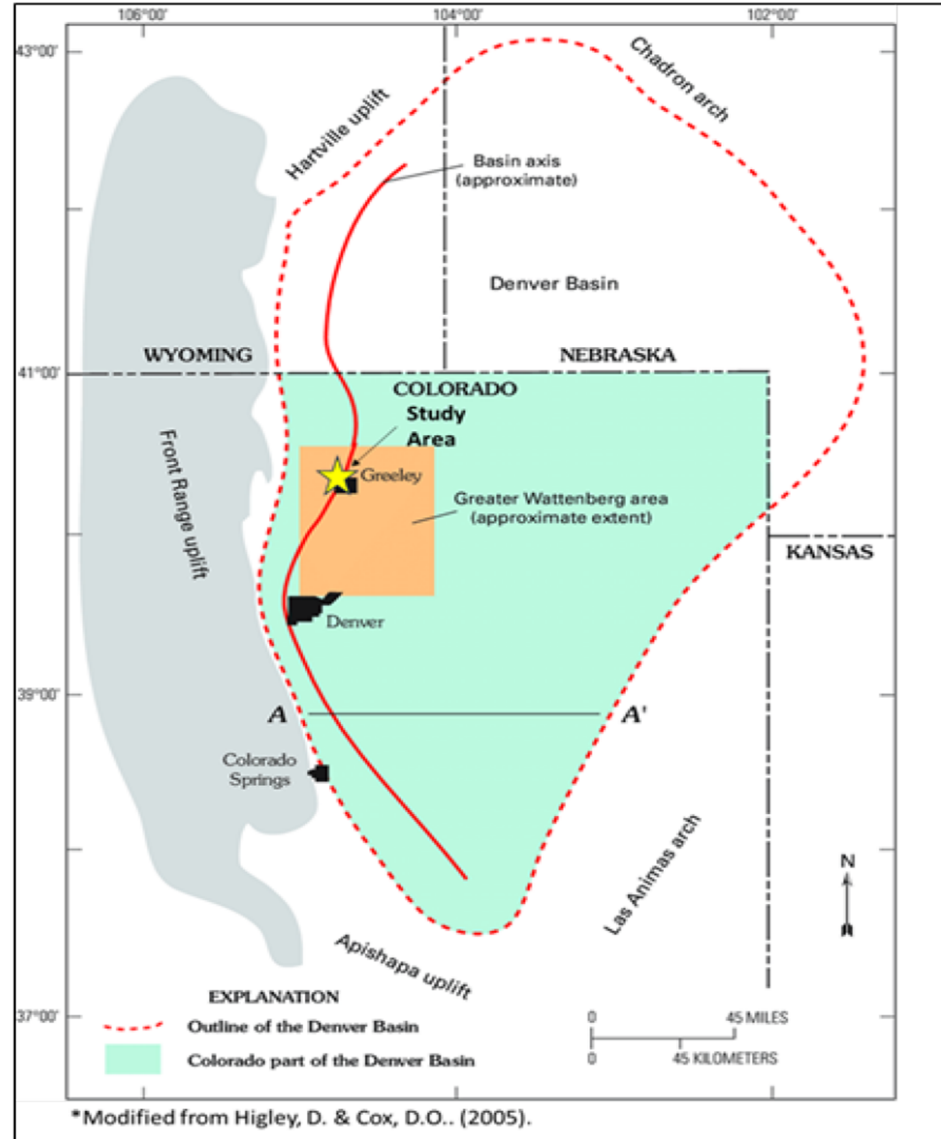
- ☐ Legacy Data Collection and Analysis
- ☐ Underground Source of Drinking Water (USDW) Determination
- ☐ Modeling and CO₂ Injection Simulations
- ☐ Area of Review (AoR) Determination
- ☐ Risk Assessment and Corrective Action Strategy
- ☐ MVA Strategy
- ☐ Compile and Submit a Class VI Permit to Drill
- ☐ Site Specific Field Operations and Data Collection (Baseline Monitoring/Well Specific)
- ☐ Update Models and Programs with Field/Operational Data

*Can be completed
with legacy data
and expertise*

*Need new field
data to complete*



Characterization at the Front Range Energy Storage Site



Characterization at the Front Range Energy Storage Site



Formation	Cored Thickness (ft)	Total Thickness (ft)
Morrison	25.72	231
Entrada	31.75	31.75
Jelm	97.43	97.43
Lykins	20.35	253
Opeche	14.96	30
Blaine	55.49	55.49
Lyons Sandstone	10.85	81
Lower Satanka	RSWCs	231



Primary Injection Zone



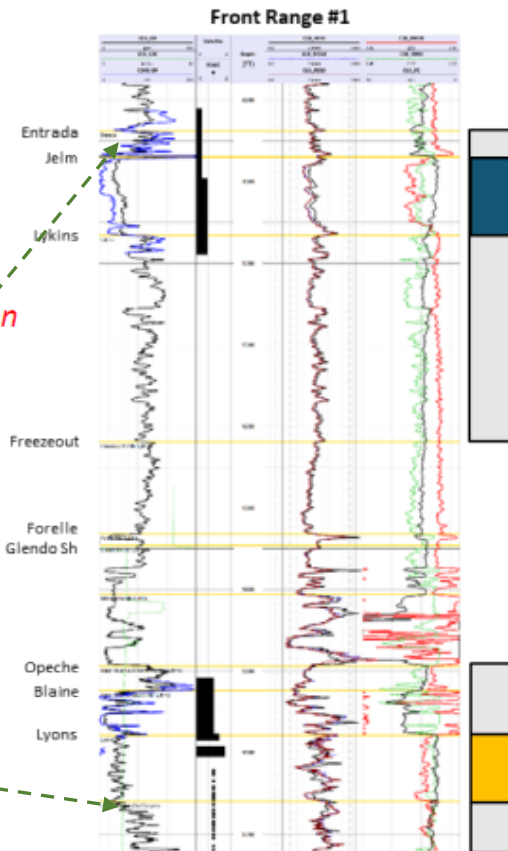
Confining Zone

Characterization at the Front Range Energy Storage Site

Geologic Stratigraphy

	NORTHERN FRONT RANGE, OUTCROP	ADJACENT DENVER BASIN
QUAT.	Undifferentiated alluvial deposits	Undifferentiated alluvial deposits
TERTIARY	Undifferentiated boulder & gravel deposits	
	Denver Formation	Castle Rock Conglomerate
	Arapahoe Formation	Dawson-Denver Formations
	Laramie Formation	Arapahoe Formation
		Laramie Formation
UPPER CRETACEOUS	Fox Hills Sandstone	Fox Hills Sandstone
	Richard Sandstone Mbr.	
	Terry Sandstone Mbr.	Terry "Sussex" Ss. Member
	Hygiene Sandstone Mbr.	Hygiene "Shannon" Ss. Member
		Sharon Springs Member
	Smoky Hill Shale Mbr.	Smoky Hill Shale Member
	Fort Hays Limestone Mbr.	Fort Hays Limestone Member
	Codell Sandstone Mbr.	Codell Sandstone Member
	Carlile Shale	Carlile Shale
	Greenhorn Limestone	Greenhorn Limestone
	Graneros Shale	Graneros Shale "D" sandstone
	Mowry Shale	Mowry Shale equivalent
LOWER CRETACEOUS	Dakota Group	
	South	North
	Upper members, South Platte Formation	Muddy ("J") Sandstone
	Skull Creek Shale	Skull Creek Shale
	Plainview Ss. Member	"Dakota" of drillers
	Lytle Formation	"Lakota" of drillers
JURASSIC	Morrison Formation	Morrison Formation
	Ralston Creek Formation	Older Jurassic
	Sundance Formation	rocks may be present
TRI.	Jelm Formation	Jelm Formation
	Lykins Formation	Lykins Formation
PERMIAN	Lyons Sandstone	Lyons Sandstone
	Owl Canyon Formation	Owl Canyon (L. Salanka)
	Ingleside Formation	Ingleside Formation
PENNSYLVANIAN	Fountain Formation	Fountain Formation
MISS.		Mississippian rocks
DEV.		Devonian rocks
SIL.		Ordovician rocks
ORD.		Ordovician rocks
CAM.		Cambrian rocks
PRE-CAM.		Metamorphic and intrusive rocks

Regional hydrocarbon reservoirs



Key Intervals And approximate thickness

Confining Zone, 32 Ft.

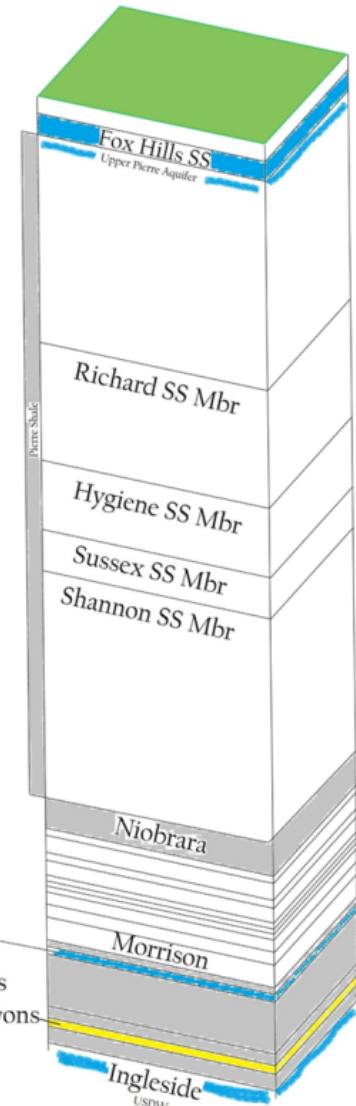
USDW Zone, 96 Ft.

Confining Zone, 253 Ft.

Primary Confining Zone, 85 Ft.

Primary Injection Zone, 81 Ft.

Confining Zone, 231 Ft.



Lyons is
8,876' – 8,958' TVD
at FR 1-1

*Modified from Higley and Cox, 2005.

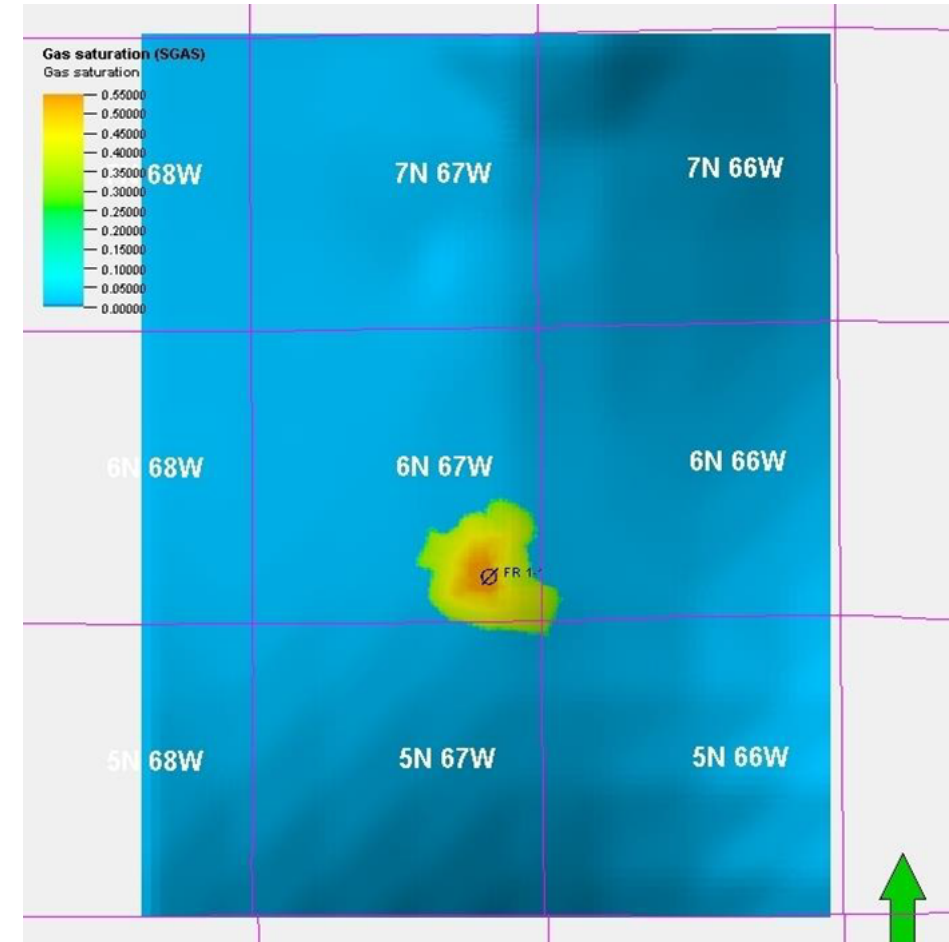
Characterization at the Front Range Energy Storage Site

Modeling and Simulation(s)

Software: Commercial

Data sources and inputs

- Regional Data
 - Legacy 2D seismic lines, regional wells
- Reservoir properties
 - Cores, well logs, well tests
- Input simulations to match operational goals

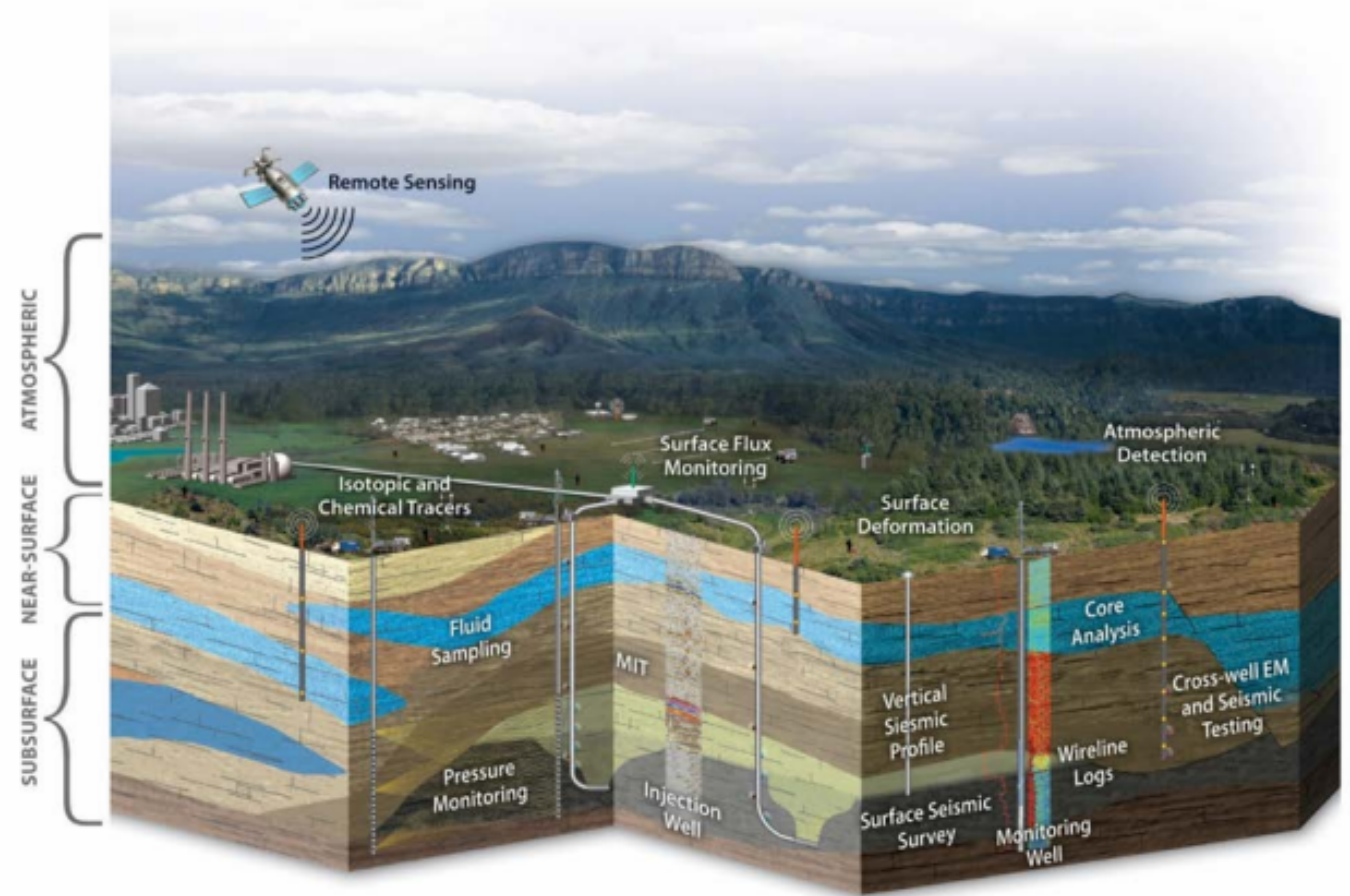


Monitoring and verification

Monitoring and verification

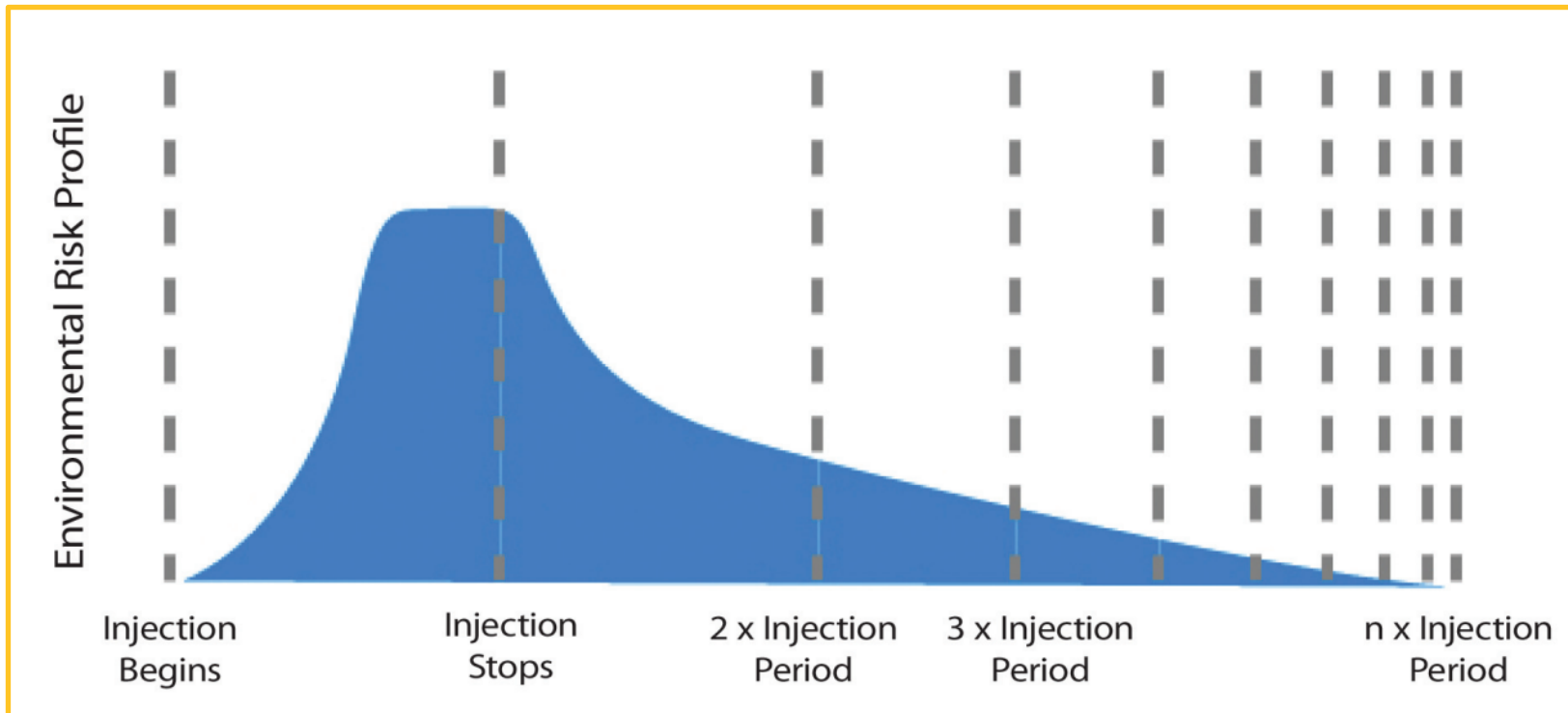
Generally, there are three areas of monitoring: Deep, shallow and surface

- Surface monitoring is generally soil gas or air monitoring.
- Shallow monitoring is conducted in the shallow ground water aquifers
- Deep monitoring is done with monitoring wells and seismic data

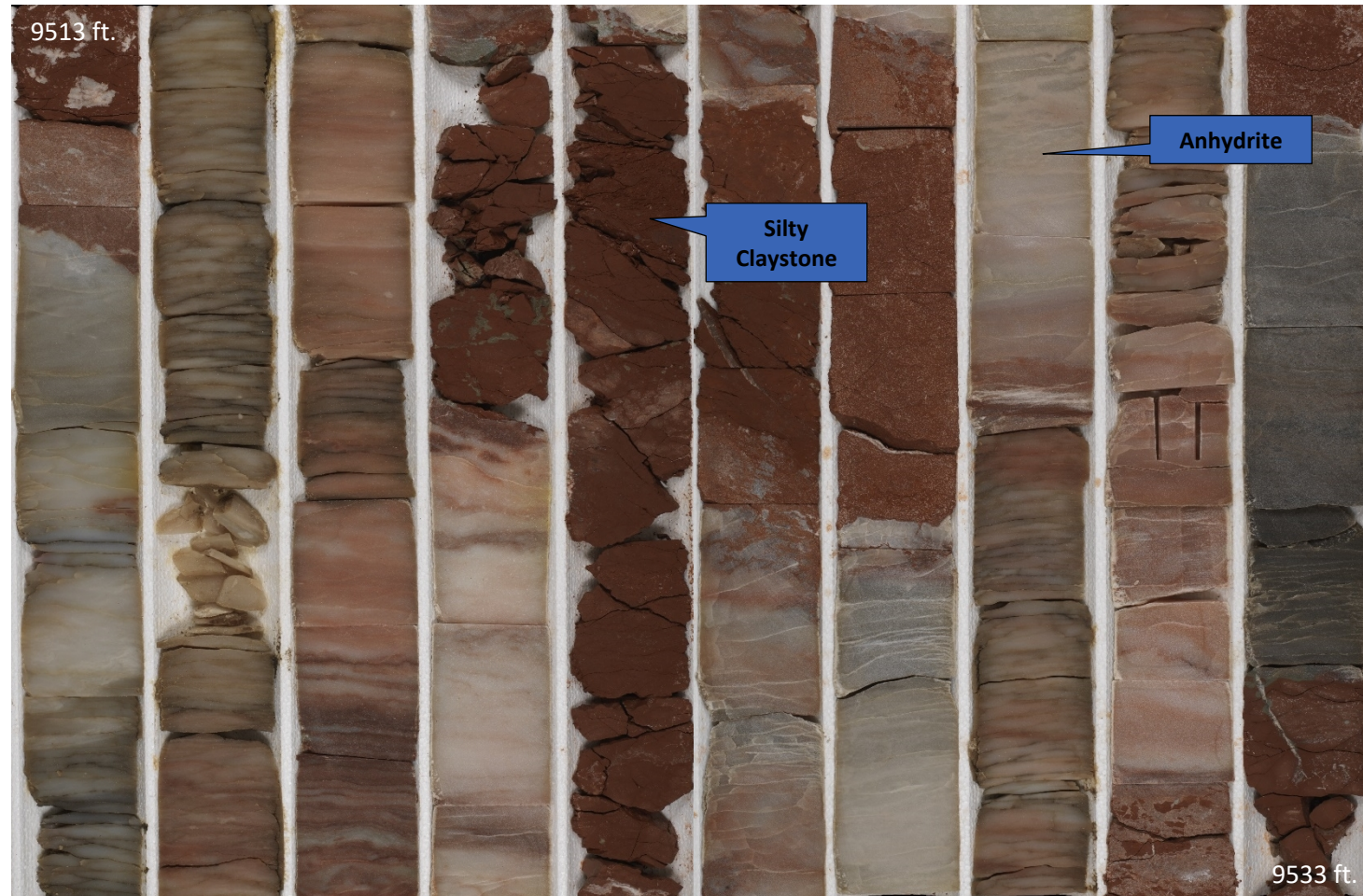


CO₂ Storage Risks in Perspective

- CO₂ occurs naturally underground
- Pressure declines over time
- Most risk is not technical



Thanks





FUTURE TOWN BOARD MEETINGS

November 3, 2025	Canceled – 1 st Monday
November 10, 2025 5:30 p.m.	Town Board Work Session Board/Manager/Attorney Monthly Meeting Budget: Wrap-Up/Revisions
November 10, 2025 6:45 p.m.	Kern Board Meeting
November 10, 2025 7:00 p.m.	Town Board Regular Meeting
November 17, 2025 5:30 p.m.	Town Board Work Session Budget: WDA Budget Presentation Municipal Judge and Prosecutor Presentation
November 24, 2025 5:30 p.m.	Town Board Work Session New Hire – Meet the Board Hauler Licensing Discussion Chimney Park Lighting Discussion
November 24, 2025 7:00 p.m.	Town Board Regular Meeting
December 1, 2025	Annual Board Appreciation Dinner
December 8, 2025 5:30 p.m.	Town Board Work Session Board/Manager/Attorney Monthly Meeting Outside Agency Funding Land Use Code Updates
December 8, 2025 7:00 p.m.	Town Board Regular Meeting
December 15, 2025 5:30 p.m.	Canceled
December 22, 2025	Canceled
December 22, 2025 7:00 p.m.	Canceled
December 29, 2025	Canceled – 5 th Monday
January 5, 2026	Canceled – 1 st Monday

January 12, 2026 5:30 p.m.	Town Board Work Session Board/Manager/Attorney Monthly Meeting
January 12, 2026 6:45 p.m.	Kern Board Meeting
January 12, 2026 7:00 p.m.	Town Board Regular Meeting
January 19, 2026	Canceled – MLK Holiday
January 26, 2026 5:30 p.m.	Town Board Work Session New Hire – Meet the Board
January 26, 2026 7:00 p.m.	Town Board Regular Meeting

Future Work Session Topics

- Wildfire Resiliency Code presentation – 2026
- Camping Ban